



The way forward

Policy and Development of Renewable Energies in Germany

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Damascus, 21 June 2007



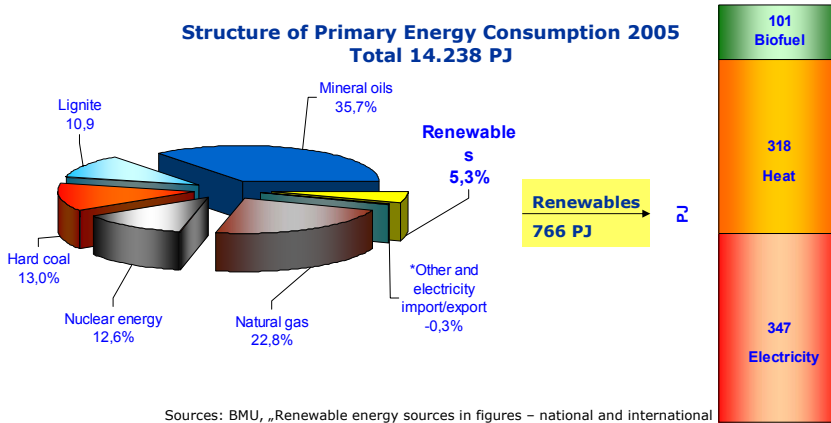
Key factors for the future:

EU > 30% / 20% / 20%
by 2020

- **Climate change:**
limit temperature increase to 2°C:
> -30% GHG emissions (at least -20% GHG)
- **Energy security:** reduce import dependence
- **Competitiveness:** innovative industries
> 20 % Renewable Energy (2005: 6.5 %)
> Saving 20% of EU's energy consumption



Primary Energy Consumption (2006)



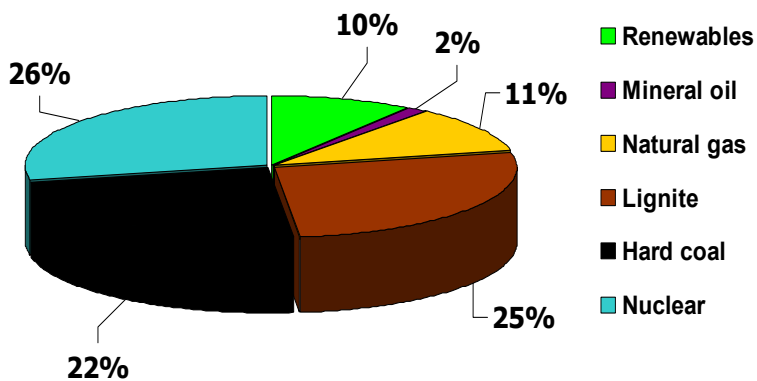
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Electricity generation (2005)



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Objectives for Energy Policy

- **Energy Efficiency**
 - Efficient use of fossil energy (gas power plants, CHP)
 - Less losses (Grid)
 - More efficient devices
 - Isolation, transport
- **Renewable Energies**
 - Electricity
 - Heat
 - Transport
- **Energy Saving**



German Targets for RE

- **Primary energy supply**
 - 2010: 4.2 %** (2000: 2.1%; 2006: 5.3%)
 - 2020: 16.0 %** and up to 50% by 2050
- **Electricity**
 - 2010: 12.5 %** (2000: 6.2%; 2006: 11.8%)
 - 2020: 27.0 %**
- **Bio fuels**
 - 2010: 6.75 %** (2000: 0.3%; 2006: 4.7%)
 - 2020: 12.5%**
- **Heating/Cooling**
 - 2020: 14.0%** (2000: 3.9%; 2006: 5.9%)



Instruments in Germany

- Renewable Energy Sources Act (EEG)
 - > *Feed-in guarantee*
- Market Incentive Programme
 - > *Grants and loans*
- Bio fuels > *Blending obligation/ Quota system*
- Research and Development



How does the EEG work (I)?

- Priority access for RE to the power grid
- Priority transmission and distribution
- Obligation of grid operators to purchase the electricity produced from RE
- Fixed price ("tariff") for every kilowatt hour produced from RE for 20 years



How does the EEG work (II)?

- Equalisation of additional costs for electricity from RE between all grid operators and electricity suppliers
- All different types of RE are considered and tariffs are differentiated by source and size of the plant
- Annual decrease due to technical development (degression)

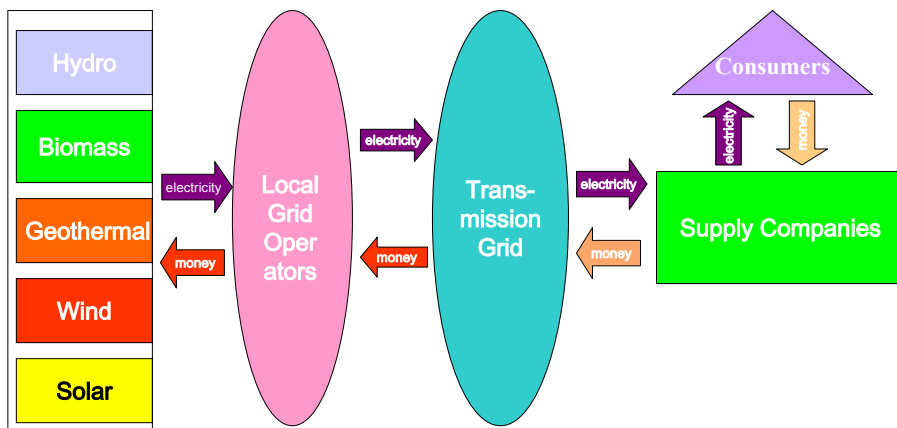
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How does the EEG work?



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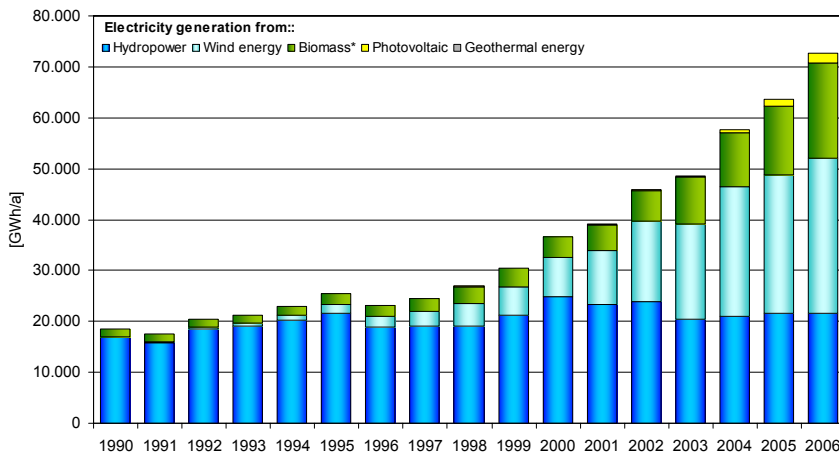
Feed-in tariffs (2006)

	2006 Cent/kWh	Degression
Hydropower	6.65 - 9.67	0%
Biomass (<20 MW)	8.15 - 17.16	1.5%
Geothermal Energy (<20MW)	7.16 - 15.00	1.0%
Wind energy (onshore)	5.28 - 8.36	2.0%
Wind energy (offshore)	6.19 - 9.10	2.0%
Solar energy	40.60 - 56.80	5% - 6.5%

Sources: BMU. www.erneuerbare-energien.de, Stand: September 2006



Electricity Generation from RE

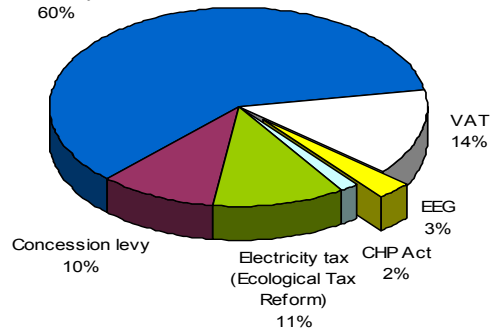




Cost for the Promotion of RE just 3%

Share of costs for one kilowatt hour (18 Ct)

Production,
transport and
marketing of
electricity
60%



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RE Heat Promotion: The Market Incentive Program (MAP)

Supports of 2000-2006:

- conveyances for 2000- 2006: 827 Mio. €
- Investment volumes of the promoted measures: 6,5 Billion €

Balance of 2006:

- conveyances: about 160 Mio. €
- Investment volumes: about 1,6 Billion €

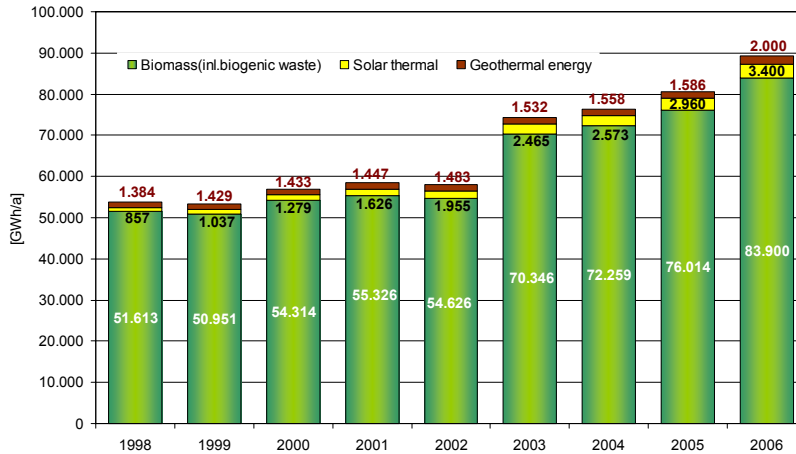
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Heat supply from RE



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Outlook 2007

- Program volume 213 Mio. €
- New promotion starting from middle of January 2007
- Innovation bonus for new technologies to the cooling and process heat
- Efficiency bonus planned for 2008

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Biofuels: Fiscal regulations

- Until 31.7.2006 all biofuels were exempted from energy taxation
- High value of energy tax exemption:
 - tax rate on diesel fuel: 47 Ct/l
 - tax rate gasoline: 65 Ct/l
- Driver for change of support system were tax expenditure losses
- System change from 1.1.2007 from price regulation (by tax exemption) to quantity regulation (by quota system)

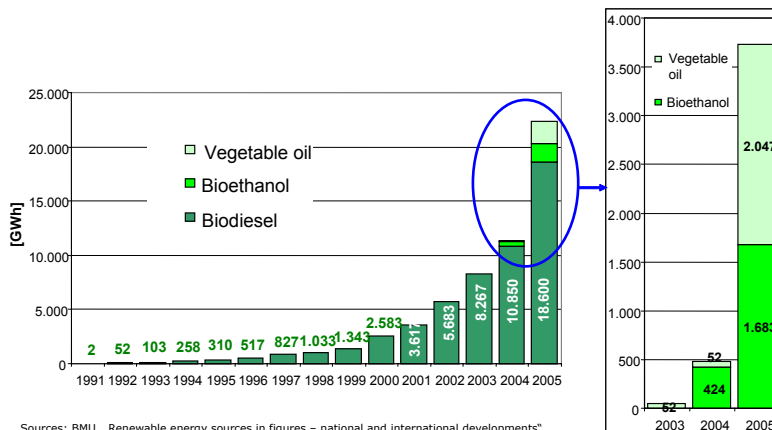
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Contribution of RE sources to fuel supply (1991 – 2005)



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Quota on biofuels

- quota system starts 1.1.2007
- based on energy content
- sub-quotas - remain valid also after 2009
- current share is more than doubled until 2015:

	2007	2008	2009	2010	2011	2012	2013	2014	2015
Diesel fuel	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%
Gasoline	1.2%	2.0%	2.8%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%
Total quota			6.25%	6.75%	7.0%	7.25%	7.5%	7.75%	8.0%

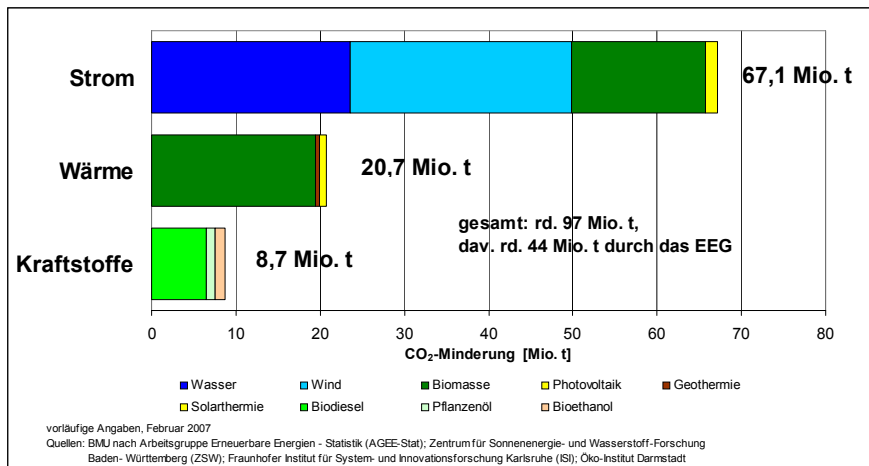
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Avoided Emissions from renewable energy sources: 97 Mio. t in 2006



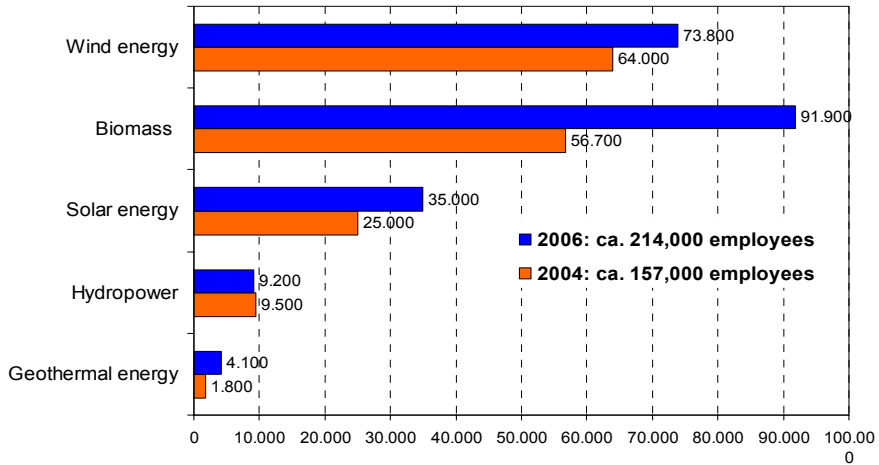
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Employment effects (2006)



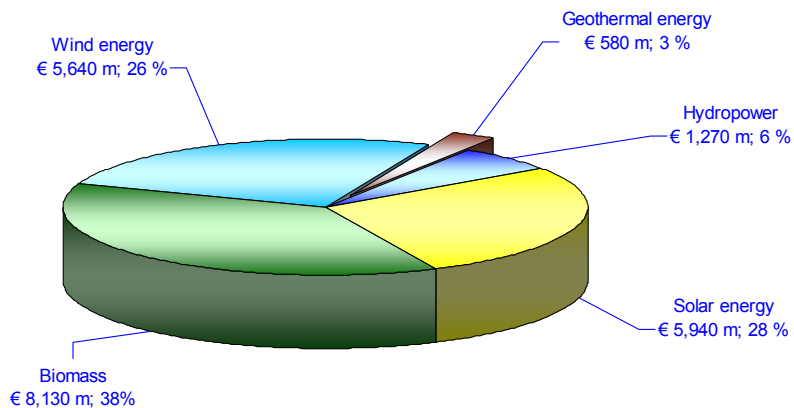
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Total turnover with renewable energy sources in 2006



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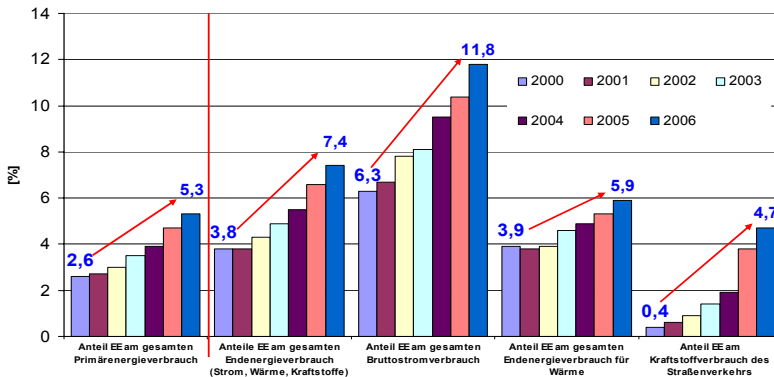
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Development of RE in Germany 2006

Beitrag der erneuerbaren Energien in Deutschland zur
Energieversorgung 2000 - 2006



EE - Erneuerbare Energien
Quellen: BMU nach Arbeitsgruppe Erneuerbare Energien - Statistik (AGEE-Stat), Zentrum für Sonnenenergie- und Wasserstoff-Forschung Baden-Württemberg (ZSW); 2003 - 2006;
vorläufige Angaben, März 2007

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Achievements of the EEG

- Share of RE in power production:
about 11.8 % in 2006 [1998: 4.7%]
- 214,000 jobs in RE industries (2006)
- 21.6 Billion Euro turnover (2006)
- 97 Mio. tons of CO₂-reduction (2006)
- 1.6 € per month/household (2005)

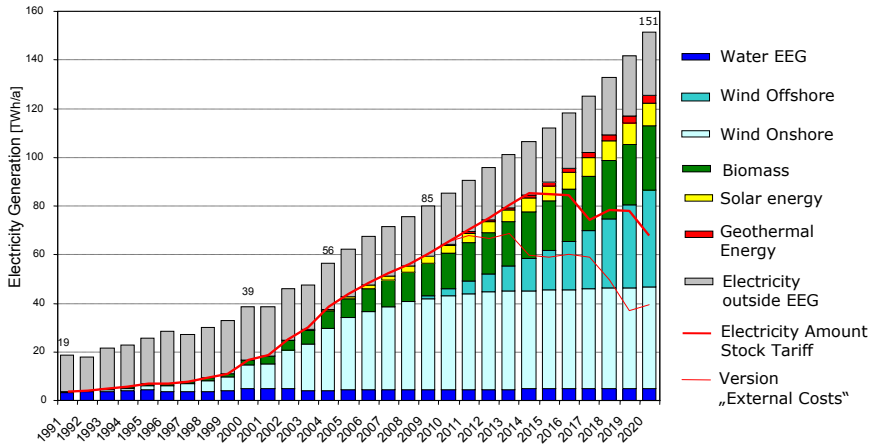
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Expected Development



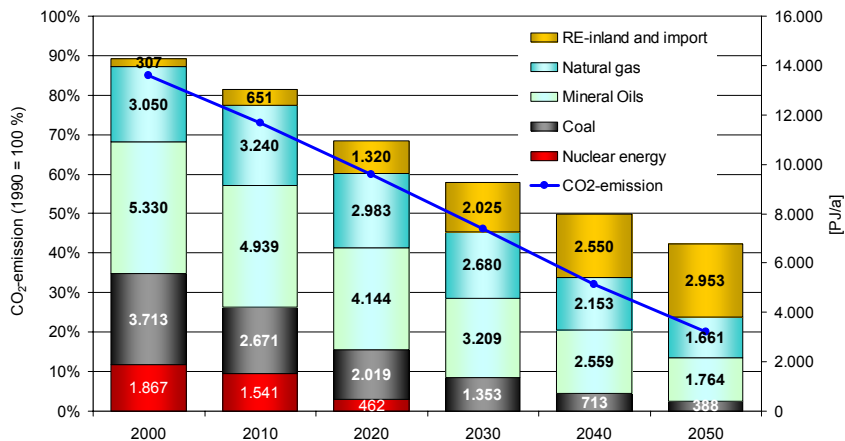
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Development of RE in primary energy consumption and CO₂-emission by 2050



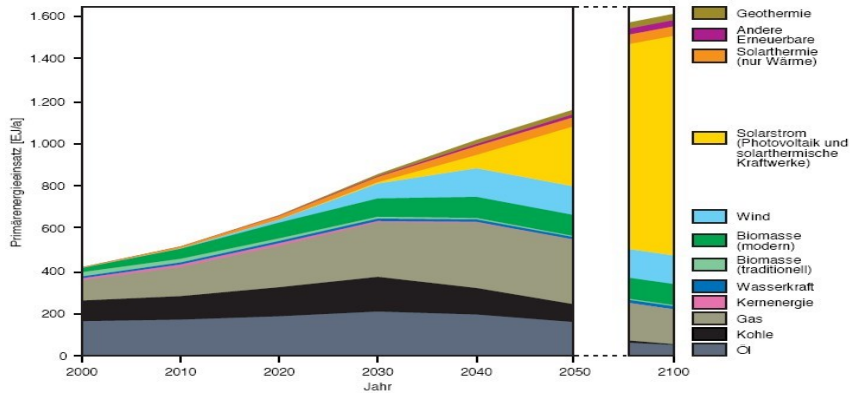
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Global Scenario up to 2050



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