



Integrated Production of Power Cooling and Water

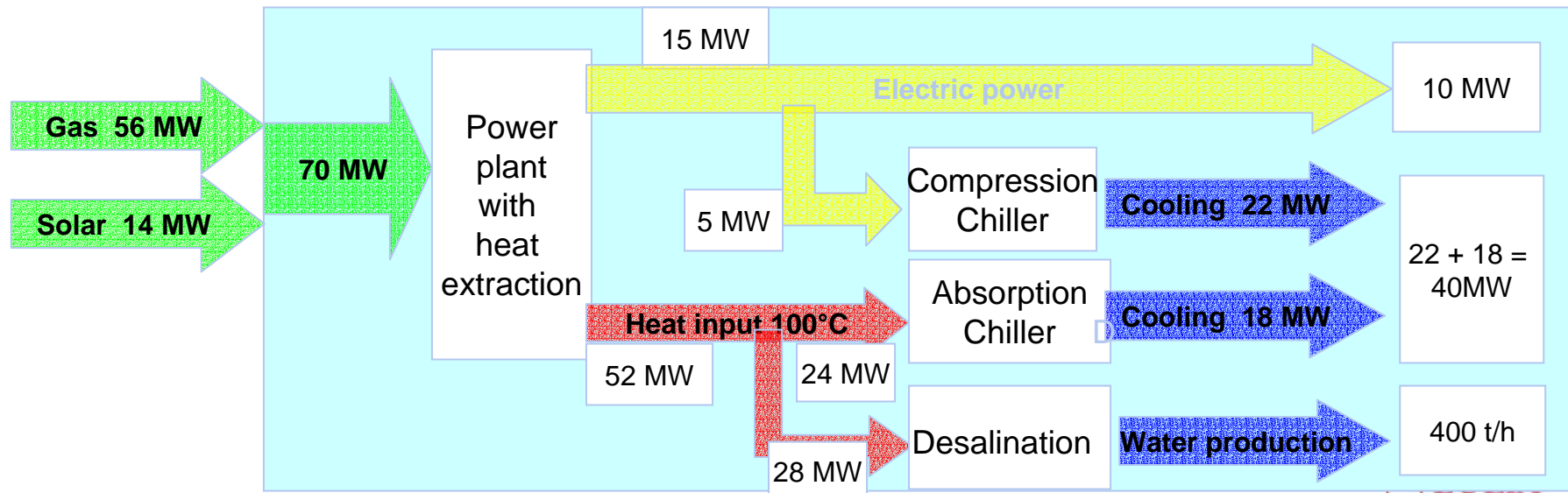
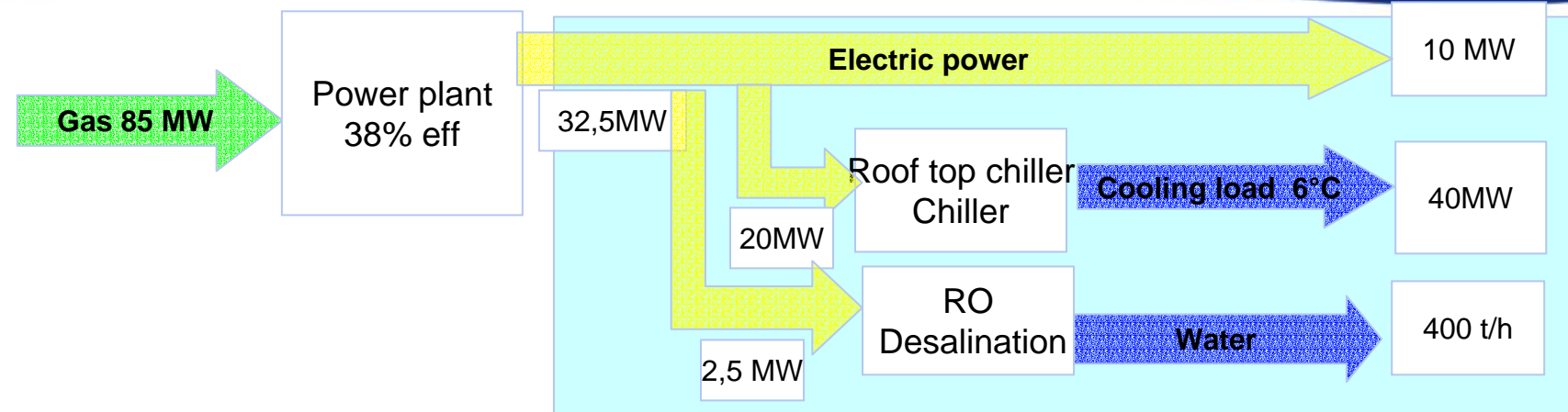
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Objective of Integration of Utilities

- > Integration is one of the concepts that have the best potential of increasing overall efficiency in the power industry
- > Higher efficiency means
 - Less energy consumption
 - Less waste heat rejection to ambient
 - Reduced impact on environment
- > Centralized cooling increases comfort for individual users
- > Makes renewable energy more economic
- > Reduces cost for peak power production facilities

Conventional - Integration



Examples in Trigeneration

- > Scandinavia has extensive district cooling systems with absorption and compression systems
 - Stockholm
 - Helsinki
 - Västerås
 - Göteborg
- > But only very few installations around the Mediterranean



Power Cooling and Water

- > Integration of Desalination adds another product to the plant
- > Power and Cooling can be integrated quite easily because there is only one thermal consumer
- > Heating and cooling is usually not coincidental
- > Water production is mostly coincidental with cooling – much unlike heating and cooling
- > Therefore the cooling machinery is competing with the desalination for the available heat
- > Desalination has different requirements

Interface Conditions

| Consumer | Media to provide | temperature supply / return |
|------------------------|------------------|--------------------------------|
| space heating | Hot water | 70/100°C / 40-60°C |
| sanitary hot water | Hot water | min. 60°C |
| kitchens and laundries | steam | 4 bar min. |
| Air conditioning | cold water | 5-8°C / 12- 18°C |
| Absorption Chillers SE | steam | 0.8 to 1.5 bar abs. |
| MED desalination | steam | 0.35 bar abs. for |
| vacuum pumps | steam | min. 3-4 bar |
| MED with TVC | steam | min. 3 bar . |

Competing Heat Consumers

- > Cooling and Desalination compete for the available heat
- > The two systems require heat at different temperature levels
- > Selection of temperature level is very important
- > Using steam at a too high level has a negative impact on the power generation process

Efficiency of cooling

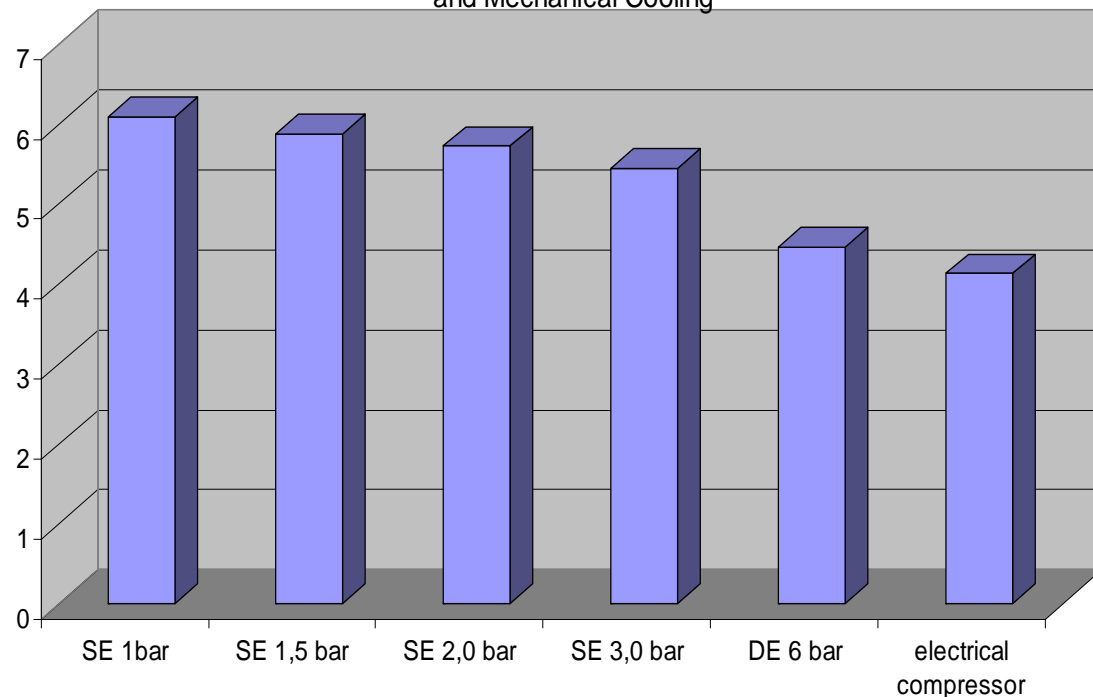
How to compare systems?

One way is compare the impact on the power generation

The table includes

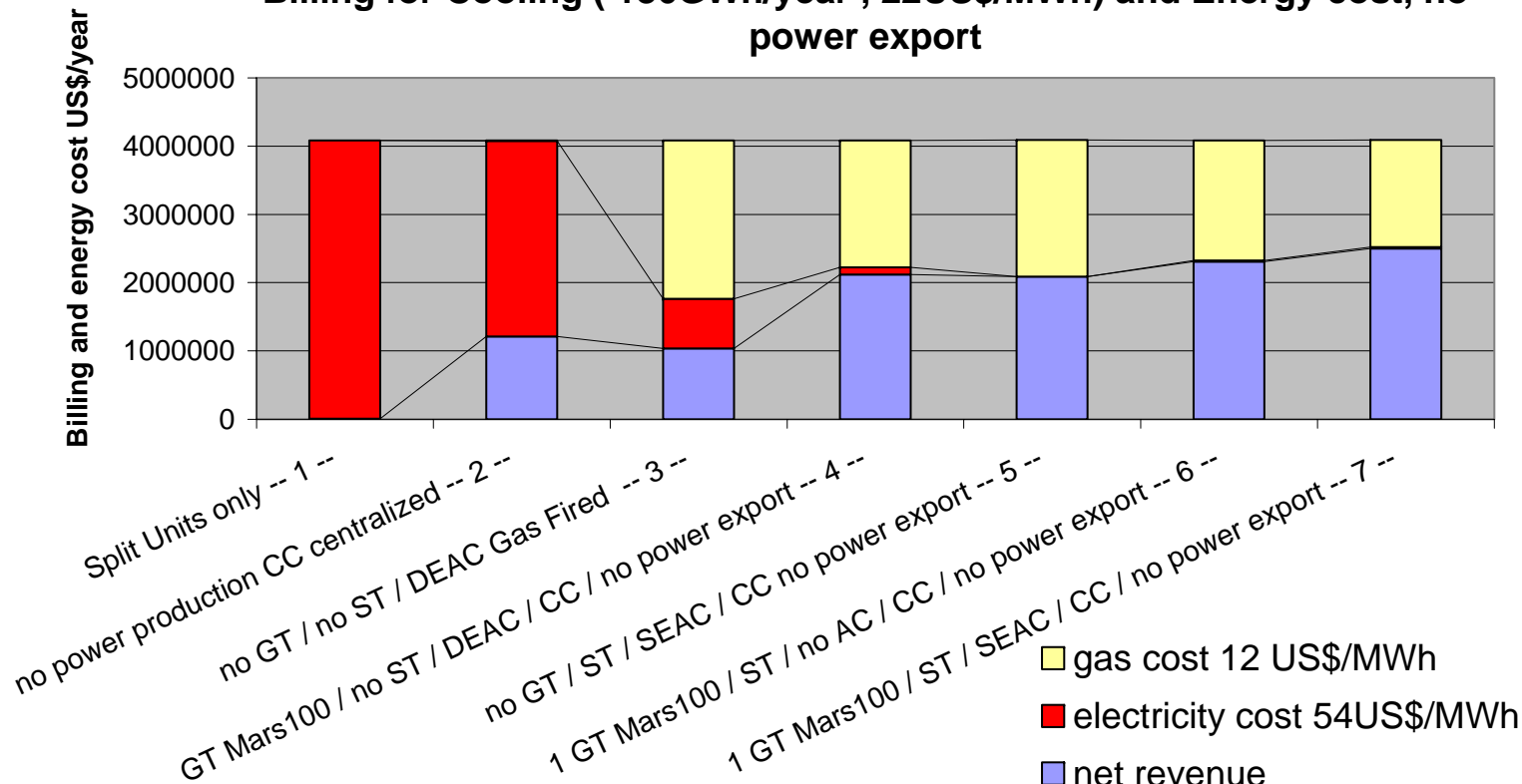
- > Power consumption of chiller
- > Power consumption of cooling water pump
- > Loss of electrical power output due to steam extraction
- > Values calculated for 34°C/43°C cooling water
- > Conventional 2–2.5 kW cooling /kWel

Cooling Efficiency for SE and DE absorption using bleed steam from steam turbine and Mechanical Cooling



Which System to select?

Billing for Cooling (186GWh/year , 22US\$/MWh) and Energy cost, no power export



Power and Cooling

The simulation has revealed some very interesting results:

- > Single effect absorption chiller can outperform other systems when using bleed steam at a properly selected pressure
- > Combinations with steam turbine and absorption very competitive
- > Gas turbines and heat recovery boilers + double effect chiller are almost as efficient but has higher CAPEX
- > Maintenance cost must be considered also

Example

The boundary conditions for all cases are

cooling water 34°C summer / 25°C Winter

condensing turbine stage only for RO-coupled plant

MED coupled unit with back pressure turbine , T sat 85°C winter / 105 °C summer

Back pressure is higher than required by MED because chillers need the temperature

Result

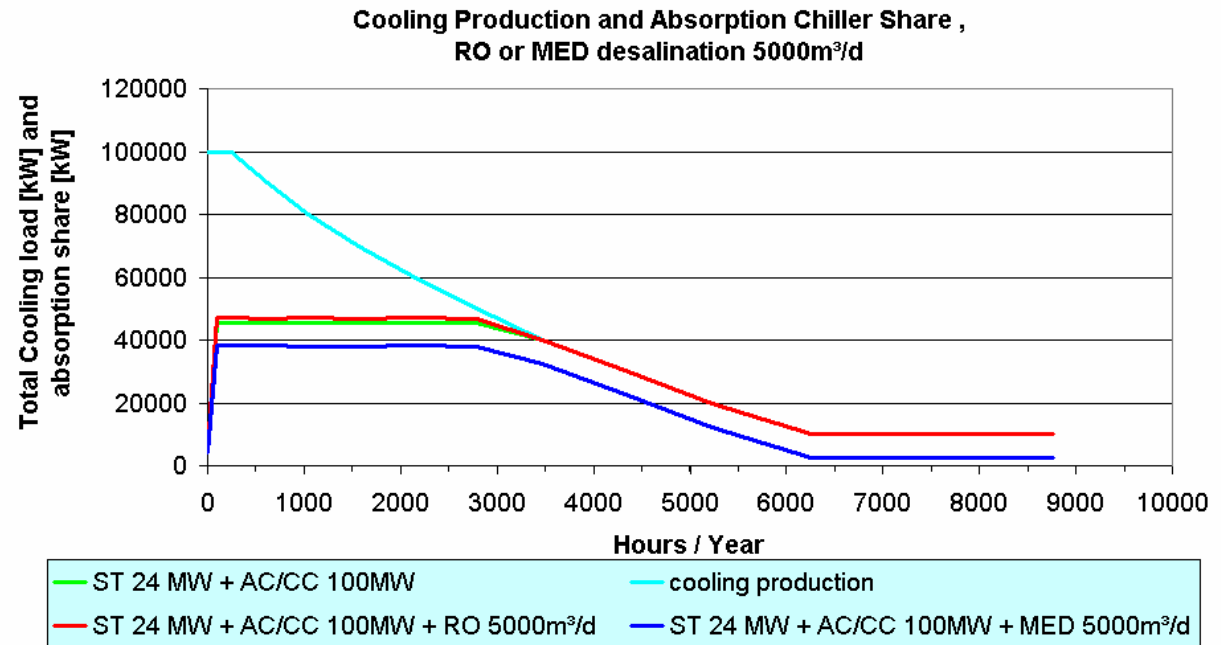
- > The processes with MED will show a higher power loss for two reasons:
- > Bleed pressure too high for MED
- > Efficient absorption chiller must be replaced by compressor due to insufficient steam quantity

Energy balances for the examples

| | Cooling GWh | Water Mm ³ /a | Power GWh | Gas GWh |
|----------------------------|----------------|-----------------------------|--------------|---------|
| No water production | 302 | 0 | 63 | 441 |
| 5000 m ³ /d RO | 302 | 1,79 | 63 | 474 |
| 5000 m ³ /d MED | 302 | 1,79 | 63 | 527 |
| 5000 m ³ /d RO | 302 | 1,79 | 93 | 575 |
| 5000 m ³ /d MED | 302 | 1,79 | 93 | 579 |

Effect of Competing Heat Consumers

- > Improper design can have negative effects
- > Desalination plant receives too much heat
- > Absorption chillers replaced by compressors
- > Reduction in plant efficiency



Summary

- > Solar powered thermal desalination use the waste heat at very low temperature (70°C)
- > The power process of a dry cooled and cogeneration unit has roughly the same condensing temperature (70°C)
- > The dry cooled process has to reject the heat but the combined process uses it for desalination
- > Combined plants are more efficient than a remote solar thermal plant using dry condensers and coastal RO
- > The key to efficient use of solar energy is optimized thermal process using the condenser for desalination instead dry cooled plants

Summary

- > Tri-Generation (Power / Water / Cooling) is the most efficient way to reduce fuel consumption and environmental impact
- > If plants are large enough – and 5000m³/d is small ! Steam turbines with dual pressure exhaust are available for optimized performance of MED desalination
- > A minimum of 10000 to 15000 m³/d of desalination should be taken into consideration to make plant cost effective
- > Properly designed units can reach identical performance provided the absorption units take the majority of the load
- > Thermal cogeneration unit can most efficiently use biomass or solar energy as a fuel saver